Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2018 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	182,889			69,355	25,468	7,914	14,348	232,240	39,038	0	894,890
Hydrocarbon Gas Liquids	60.572	-15	9,325	113	18,818		-9.675	9.994	29,590	58,904	97,904
Natural Gas Liquids		-15	3,066		18,324		-10,051	9,994	29,590	52,414	92,703
Ethane			152	_	_		224		2,752	35,466	45,257
Propane	,		4,343	_	5,935		-3,504		23,991	8,480	23,706
Normal Butane			-1,062	_	2,434		-5,314	4,130	2,735	2,607	10,423
Isobutane			-367	_	775		-554	3,628	89	4,339	5,029
Natural Gasoline		-15	6,259	113	-3,065		-903	2,236	23	1,522	8,288
Refinery Olefins Ethylene			6,259	113	_		376			6,490	5,201 0
Propylene			6,142	_	_		88			6,548	4,413
Butylene			143	113	_		288			-32	788
Isobutylene			-26	-	_		0			-26	0
Other Liquids		3,372		14,454	-48,294	2,779	3,368	-48,589	11,282	6,251	132,641
Other Hydrocarbons		3,372		405	6,635	2,940	-186	7,489	6,050	0	7,315
Hydrogen		´		_	,	3,178		3,178	_	0	´
Oxygenates (excluding Fuel Ethanol)		2,104		401	_	-1,176	-115	_	1,444	0	1,430
Renewable Fuels (including Fuel Ethanol)		1,268		_	6,635	948	-66	4,311	4,606	0	5,885
Fuel Ethanol		711		_	6,254	1,421	-196	4,018	4,564	0	4,290
Renewable Fuels Except Fuel Ethanol		557		_	381	-474	130	293	42	0	1,595
Other Hydrocarbons				13,312	-34	-9 	-5 995	2,124	3,898	6 261	47 01E
Motor Gasoline Blend.Comp. (MGBC)				737	-54,895	-161	2,552	-58,205	1,334	6,261 0	47,815 77,495
Reformulated		_		737	-12,464	5,114	-32	-7,330	1,334	0	11,165
Conventional		_		737	-42,431	-5,275	2,584	-50,875	1,322	ő	66,330
Aviation Gasoline Blend. Comp				-	, –	,	7	3		-10	16
Finished Petroleum Products		_	201,548	3,940	-50,283	-741	-3,307		76,442	81,329	107,331
Finished Motor Gasoline		_	63,293	_	-6,128	-1,260	1,493		21,903	32,509	10,131
Reformulated		_	13,094	_	_	-5,961	_		-	7,133	_
Conventional		_	50,199	_	-6,128	4,702	1,493		21,903	25,376	10,131
Finished Aviation Gasoline			153	_	-89		10		_	54	384
Kerosene-Type Jet Fuel			23,764	-	-15,148		-2,405		3,993	7,028	13,135
Kerosene			-56 69,691	157	-80 -29,035	519	-75 -2,867		186 26,390	-247 17,809	50 41,511
15 ppm sulfur and under			62,304	157	-29,033	519	-1,689		21,087	16,921	35,415
Greater than 15 ppm to 500 ppm sulfur			2,574	_	-20,303		-785		3,309	-178	1,149
Greater than 500 ppm sulfur			4,813	157	-2,304		-393		1,993	1,066	4,947
Residual Fuel Oil ⁷			6,338	1,560	726		560		7,126	938	19,324
Less than 0.31 percent sulfur			1,084	283	-		94		NA	NA	954
0.31 to 1.00 percent sulfur			370		98		-62		NA	NA	3,648
Greater than 1.00 percent sulfur			4,884	1,277	628		528		NA	NA 7 000	14,722
Petrochemical Feedstocks			6,854	815	117		163			7,623	2,550
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			4,710 2,144	783 32	94 23		68 95			5,519 2,104	1,670 880
Special Naphthas			1,003	307	-37		-6			1,279	963
Lubricants			4,105		-701		-319		2,802	1,571	8,587
Waxes			74	88	-		-36		15	183	204
Petroleum Coke			13,357	355	453		-248		13,742	670	5,350
Marketable			9,960	355	453		-248		13,742	-2,727	5,350
Catalyst			3,397							3,397	
Asphalt and Road Oil			1,976	_	-361		450		283	882	4,823
Still Gas			9,518 1,478	8			-27		 1	9,518 1,512	319
Total	243,461	3,357	210,873	87,862	-54,290	9,952	4,734	193,645	156,352	146,484	1,232,766

⁼ Not Applicable

⁼ Not Available.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

7 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual

Total resultat her of inclining stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Refinery Report," EIA-814, "Monthly Product Pipeline Report," EIA-813, "Monthly Refinery Report," EIA-819, "Monthly Refinery Report," EIA-819, "Monthly Crude Oil, Nothly Refinery Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.